



Microgrids and Smart Energy Communities – **Reference Projects and Use Cases**

Stefan Aigenbauer Michael Stadler **Pascal Liedtke Rita Sturmlechner Christine Mair Muhammad Mansoor Christian Oberbauer** Fatema Alavi Nikolaus Houben **Reinhard Haas**

Microgrids and Smart Energy Communities

The Sub-Area 2.3 deals with the development of standardized, holistic tools for the planning and control of decentralized energy systems (energy communities, cellular energy systems) and microgrids. The applied methods include Mixed Integer Linear Programming (MILP), linearized MILP and Model Predictive Control (MPC) methods as well as artificial intelligence (AI) based prediction models.



Reference Projects and Use Cases Clean Energy 4 Tourism

- Optimal technology portfolio for nine ropeways
- Sector-coupled planning of decentralized technologies (electricity, heat, fuel, hydro power plant (HPP))



Fig. 3: Overview of Several Use Cases Based on **Relative Energy Costs and CO₂ Emissions**

Use Case: Mallnitz

Fig. 1: Research Team: Microgrids and Smart Energy **Communities at BEST GmbH**

Through the development and application of novel, mathematical algorithms, interactions between energy sectors and the use of storage and load shifts, among others, are optimally considered and integrated into energy systems. The results are:

- a significant increase in **flexibility**
- increasing **stability** in microgrids and decentralized energy systems



Fig. 2: Holistic Energy Concepts for Decentralized **Microgrids and Smart Energy Communities**

- Optimization-based, holistic planning of decentralized energy systems: OptEnGrid
- Development of model-predictive control for operational

- Concept with DESIGN BUILT OPERATE platform (iGE+) ullet
- 100% renewable energy supply with energy-plus buildings





Fig. 4: Microgrid Concept of Use Case Mallnitz

Use Case: Energy Community in Kärnten

- 8760h-cost optimization for entire energy community ullet
- Results with variable feed-in tariffs (spot market price):



Fig. 5: Concept of 8760h-Cost Optimization with **Power-to-Heat**

Use Case: Seba-Mureck

Cellular energy system as energy self-sufficent as possible: PV: 2.5 MW (existing), biogas plant: 1 MW (existing); seasonal

BEST – Bioenergy and Sustainable **Technologies GmbH**

Head Office Graz Inffeldgasse 21b A 8010 Graz

T +43 5 02378-9201 office@best-research.eu www.best-research.eu

optimization: integrated smart and microgrid control

Testing and optimization of microgrid controllers in the • **Microgrid Lab**

The project partners of Area 2.3 are grid operators, energy suppliers, service providers, component and product developers as well as municipalities and energy communities.

Acknowledgement

This research work was funded by the Climate and Energy Fund and the BMK, within the framework of the COMET program of the Austrian Research Promotion Agency (FFG) and funding initiatives of the province of Lower Austria.

hydrogen storage: 700 MWh, Fuel cell and electrolysis



Fig. 6: Increase of Energy Independency for Seba-Mureck



Bundesministerium 💳 Bundesministerium Arbeit und Wirtschaft Klimaschutz, Umwelt, Energie, Mobilität, Innovation und Technologie

 \bigoplus







Wirtschaft, Tourismus, Regionen Wissenschaft und Forschung