



BEST

Bioenergy and
Sustainable Technologies



Ein Fonds der
Stadt Wien



Long-term verification of a new modular method for CO- λ -optimisation

6. Mitteleuropäische Biomassekonferenz

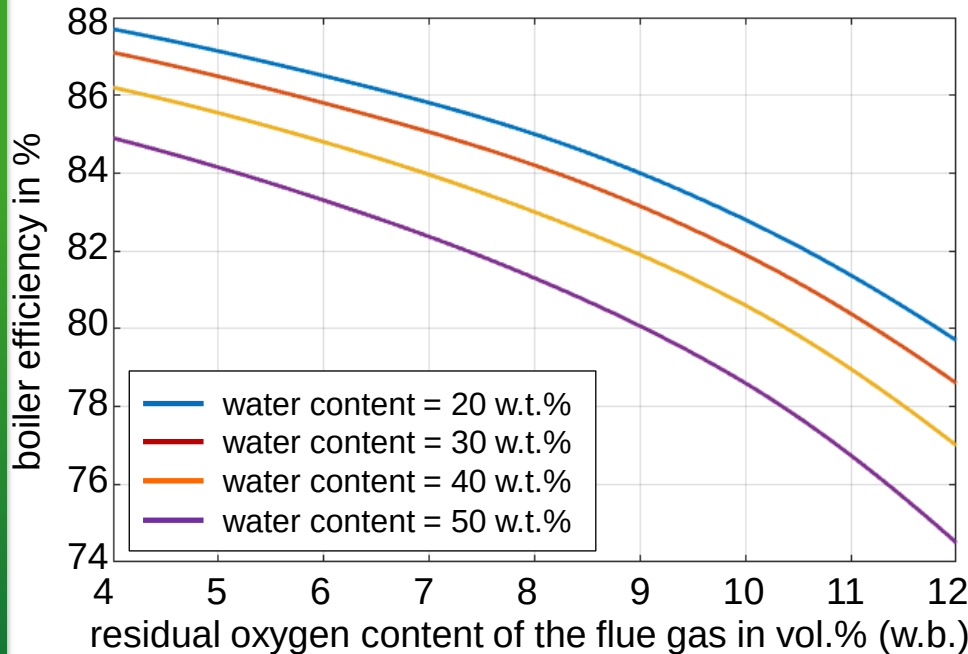
Session: Saubere Luft und effiziente Heizwerke

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Oxygen content - boiler efficiency

Boiler efficiency as a function of the residual oxygen content of the flue gas



A reduced residual oxygen content of the flue gas (O_2) leads to:

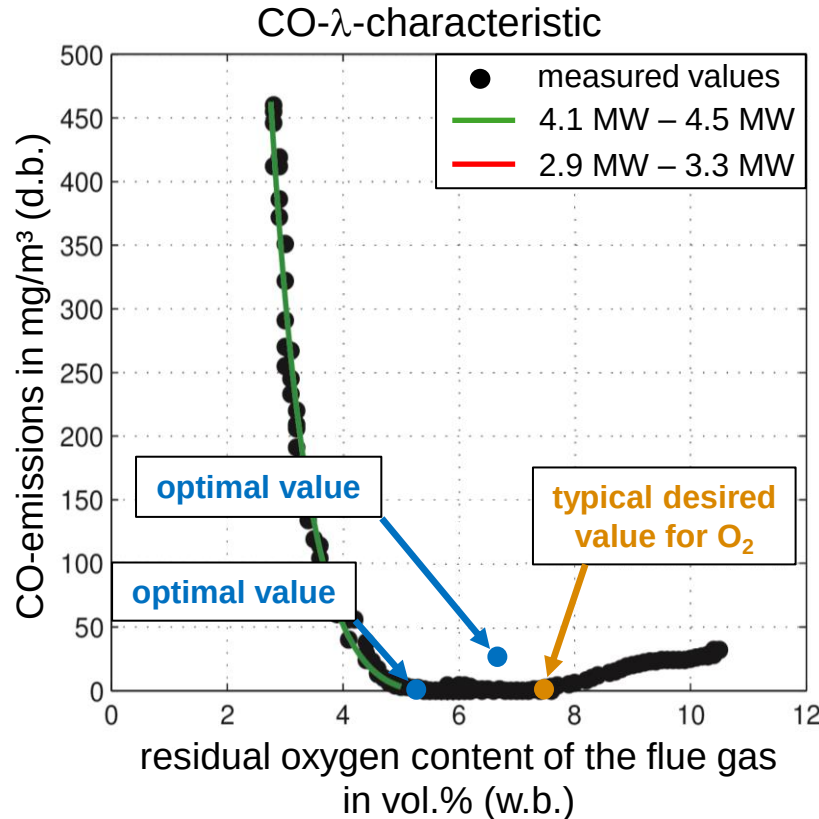
- an increased boiler efficiency
- decreased electric power consumption of the air- and flue gas fans

Example: 2.5 MW boiler

O_2 -decrease by 1 - 2 vol.%

€3.000 - €5.000 savings in fuel and electricity costs per year

Oxygen content - pollutant emissions



The CO- λ -characteristic changes with the thermal load and the fuel.

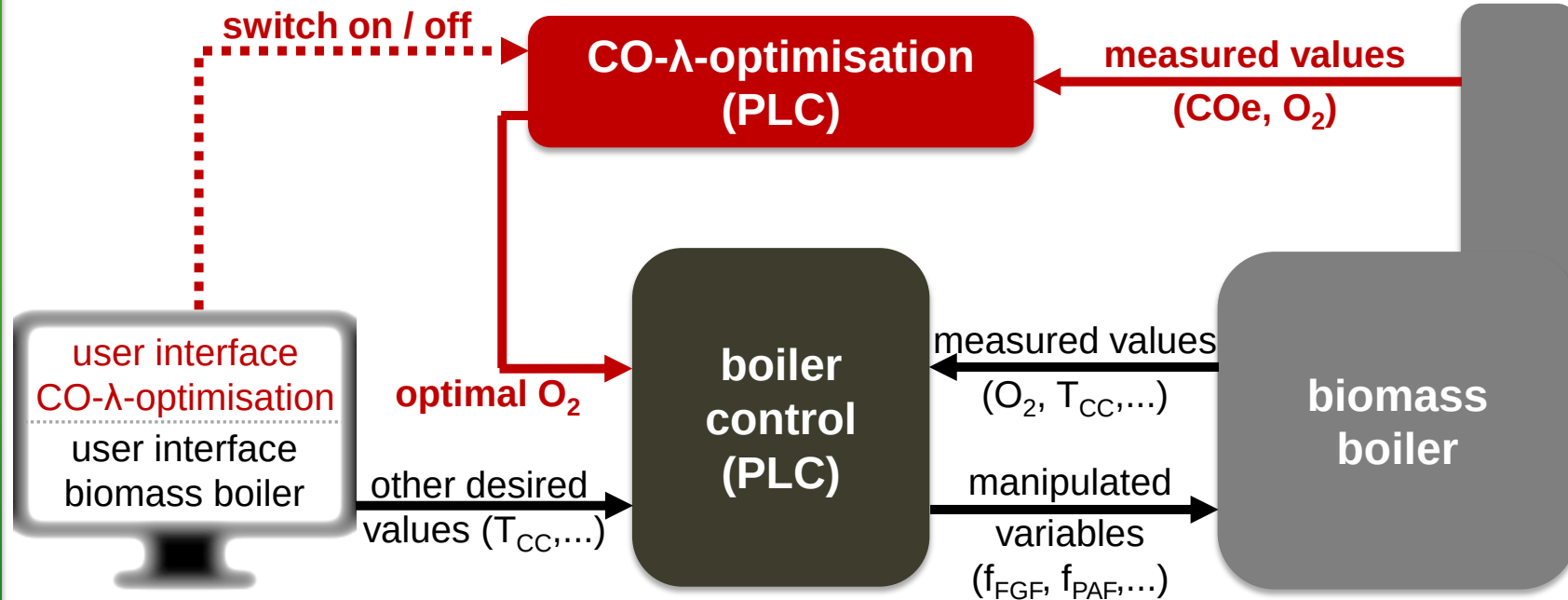
Operating the biomass boiler with a constant value for O₂ results in:

- increased CO-emissions or
- decreased boiler efficiency

CO- λ -optimisation: Operation of the biomass boiler with a value for O₂ which

- maximises the boiler efficiency and simultaneously
- minimises the CO-emissions

CO- λ -optimisation - implementation



The CO- λ -optimisation can be implemented at all biomass boilers with existing O_2 -controller → It is a **modular method**.

Long-term verification



Heating plant in Fuschl am See.

Heating plant:

- management: s.nahwaerme.at
Energiecontracting GmbH
- 2 biomass boilers
 - 1 MW and 2.5 MW
- annual heat output: 16000 MWh
- customers: ~175

The CO- λ -optimisation has been implemented at one of the biomass boilers

- nominal capacity: 2.5 MW
- fuel: wood chips (water content: 30-50 w.t.%)

Long-term verification - description

Procedure for the long-term verification:

- time period: November 2018 to March 2019 (5 months)
- The modular CO- λ -optimisation was repeatedly **activated for 2 days** and subsequently **deactivated for 2 days** to ensure comparable conditions.

Method of calculating the boiler efficiency

- The boiler's **thermal output** was measured and from it the **total delivered heat was calculated** for activated and deactivated CO- λ -optimisation.
 - The **number of stoker cycles** was recorded for activated and deactivated CO- λ -optimisation.
- The boiler efficiency is calculated as total delivered heat per stoker cycle for activated and deactivated CO- λ -optimisation.

Long-term verification - result overview

activated CO- λ -optimisation	31462	cycles	...stoker cycles
	1154.8	h	...operating hours
	2814.7	MWh	...total delivered heat
	2.44	MW	...mean thermal output
	11.18	cycles / MWh	

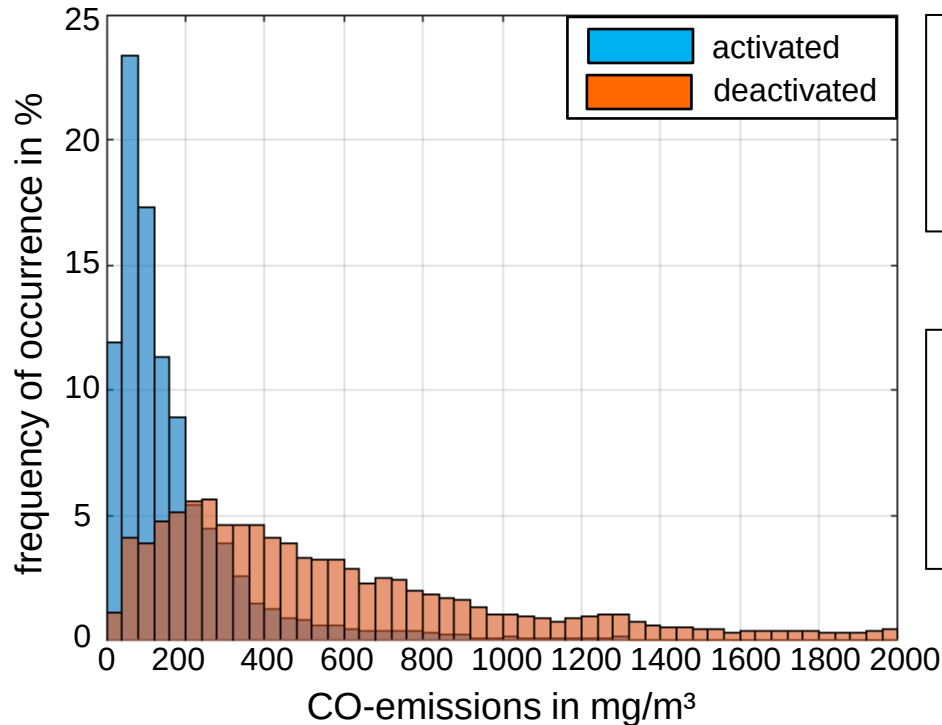
deactivated CO- λ -optimisation	36651	cycles	...stoker cycles
	1310.6	h	...operating hours
	3154.0	MWh	...total delivered heat
	2.41	MW	...mean thermal output
	11.62	cycles / MWh	

The modular CO- λ -optimisation reduced the fuel consumption by 3.8%.

3.81% fewer cycles per MWh needed with the CO- λ -optimisation

Long-term verification - CO-emissions

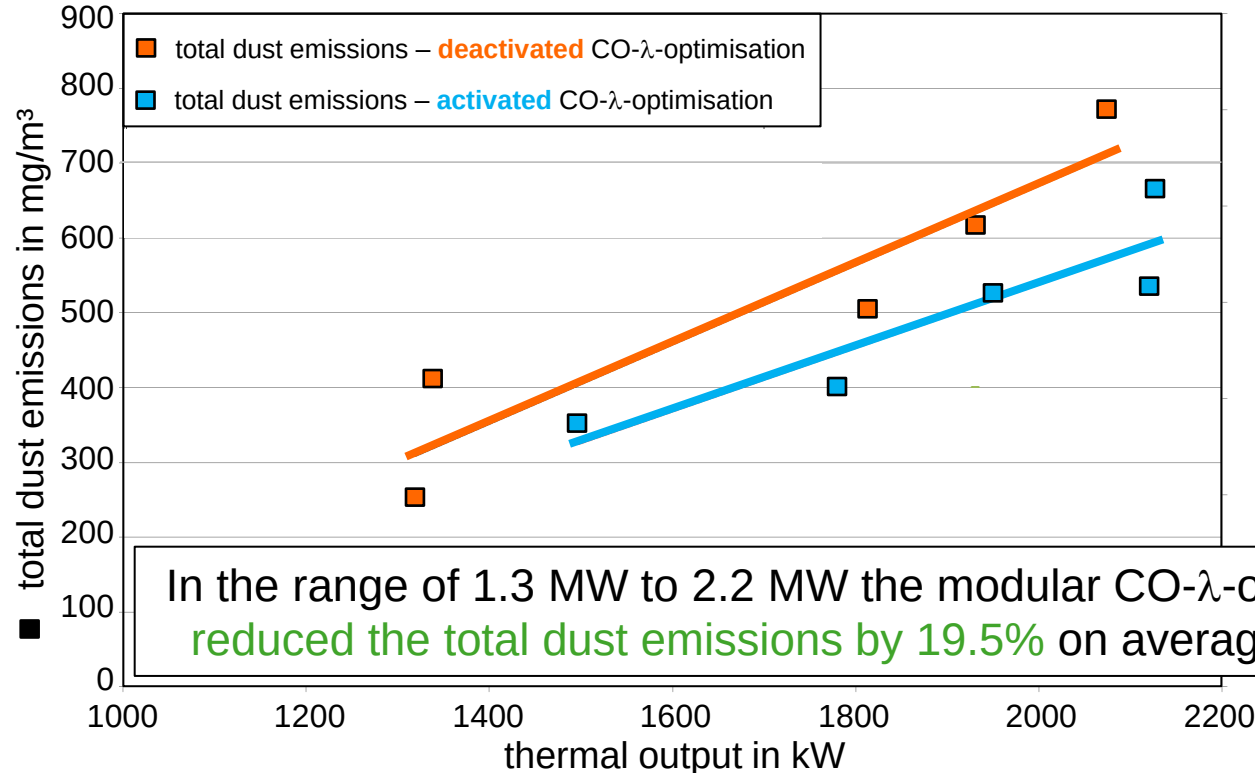
Distribution of the CO-emissions with
activated und deactivated CO- λ -optimisation



- period of consideration: one week
- comparative measurement with a flue gas analyser (ABB)

On average (median) the modular CO- λ -optimisation reduced the CO-emissions by 200 mg/m³ (standard conditions, 13 vol.% O₂).

Long-term verification - dust emissions (before electrostatic precipitator)



Summary and conclusions



The modular CO- λ -optimisation

- defines an optimal desired value for the O₂-controller of the biomass boiler.
- can be applied at all biomass boilers with existing O₂-controller.

During the long-term verification the modular CO- λ -optimisation

- reduced the fuel consumption by -3.8%
- reduced the average CO-emissions by -200 mg/m³
- reduced the total dust emissions on average by -19.5%

The modular CO- λ -optimisation improves the boiler's efficiency while simultaneously decreasing pollutant emissions.



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